

Original Research

## Integration of a solar-powered absorption chiller for performance enhancement of a supermarket CO<sub>2</sub> refrigeration plant

Evangelos Syngounas \*, Dimitrios Tsimpoukis, Maria K. Koukou, Michail Gr. Vrachopoulos

National and Kapodistrian University of Athens, General (Core)  
Department, Energy and Environmental Research Laboratory, 34400  
Psachna Campus, Evia, Greece; E-mails: dimtsimp@uoa.gr (D.T.);  
mkoukou@uoa.gr (M.K.K.); mgrvrachop@uoa.gr (M.G.V.)

\* **Correspondence:** Evangelos Syngounas; E-mail: esyngounas@uoa.gr

---

### Abstract

CO<sub>2</sub> refrigeration configurations are the most viable solution for commercial refrigeration plants, which are however accompanied with energy challenges due to their low energy efficiency when operating under high ambient temperatures. This study examines the coupling of a CO<sub>2</sub> booster system with a solar absorption chiller, used to sub-cool the CO<sub>2</sub> of the main cycle. The refrigeration system under study is projected to cover the cooling requirements of a supermarket refrigeration plant with an installed capacity of 80 kW<sub>R</sub> for the medium and 20 kW<sub>R</sub> for the low-temperature circuit, in the region of Athens, Greece. The investigated process involves utilization of an absorption chiller module with 60 kW<sub>R</sub> of cooling capacity working with a LiBr-H<sub>2</sub>O pair powered by heat produced in fifty evacuated-tube solar collectors with a total collecting area of 115 m<sup>2</sup>. The energy performance analysis was based on validated numerical models developed in MATLAB using the CoolProp library. Through parametric analysis the coefficient of performance (COP) of the proposed topology was compared to the COP of a conventional booster system under constant low (450 W/m<sup>2</sup>) and high (800 W/m<sup>2</sup>) incident solar radiation for the temperature range 1–40 °C, resulting in maximum COP increments of 26.44% and 47.34% respectively. Performance simulation on an annualized basis was also conducted, by using the average hourly values of ambient temperature and solar radiation for every month of the year. The results showed that in comparison to the conventional booster system, the sub-cooling rates achieved a maximum increment of COP of 47.48% hourly and 16.36% monthly for August which is the warmest month of the year. Annual electricity consumption decreased by 8.93%, resulting in an energy savings of 30.19 MWh/year.

---

**Received:** 29 Sep 2021

**Accepted:** 20 Dec 2021

**Published:** 20 Jan 2022

**Copyright:** © 2022 by the author(s). This is an Open Access article distributed under the terms of the [Creative Commons License Attribution 4.0 International \(CC BY 4.0\)](https://creativecommons.org/licenses/by/4.0/), which permits unrestricted use, distribution, and reproduction in any medium or format, provided the original work is correctly credited.

**Publisher's Note:** Pivot Science Publication Corp. remains neutral with regard to jurisdictional claims in published maps and institutional affiliations.

---

**Keywords:** CO<sub>2</sub> refrigeration; absorption technology; solar energy; energy efficiency; commercial refrigeration

---

## 1. Introduction

Significant research interest has been focused in recent years on supermarkets, since they are one of the most energy-intensive types of commercial building and their energy consumption accounts for more than 4% of the electricity used worldwide. The largest part of the power consumption in supermarkets (60%–70%) is linked to the refrigeration plants' daily operation to maintain cooling or freezing conditions in the cabinets and/or cold-rooms of the stores [1]. Due to new environmental regulations, such as the 'F-gas regulation' enacted by the EU commission, the former most commonly used hydrofluorocarbon refrigerants (HFCs) in the global industry and market, have been replaced by carbon dioxide (CO<sub>2</sub>), which is the most sustainable alternative refrigerant for supermarket refrigeration systems [2].

Carbon dioxide refrigerant (R744) is one of the first substances ever used as refrigerants, since its employment in refrigeration sector can be traced back to 1930. R744 was introduced again in modern refrigeration systems by Prof. Lorentzen in 1994 [3]. Today, R744 has emerged as one of the frontrunners to be the refrigerant of the future, since it has excellent thermophysical properties, a low viscosity and high thermal conductivity. At the same time, it is environmentally friendly, being a natural refrigerant which has zero impact on the ozone layer (ODP = 0) and a minimal impact on global warming potential (GWP = 1) [4]. However, CO<sub>2</sub> utilization in refrigeration configuration is mainly linked with lower energy efficiency rates, compared to the most commonly used HFCs refrigerants. More precisely, due to its low critical point (~31 °C), the operation in ambient temperatures above ~27 °C enters the supercritical area above the critical point, in which refrigerant is all in vapor state and cannot be condensed. The throttling process needed to take place to convert refrigerant back to liquid state, is accompanied by irreversibility and high exergy destruction figures [5]. Refrigeration systems working both in subcritical and supercritical areas are referred to as transcritical and, at least in their conventional form, they have a lower energy efficiency than HFC systems, especially for operation in the warmer countries of southern Europe, like Greece.

During recent years, CO<sub>2</sub> refrigeration systems have created significant scientific interest, since many different topologies have been examined in order to reach equal or better energy performance than corresponding conventional HFC arrangements [6,7]. The most important types include integration of a parallel (auxiliary) compressor

for mechanical sub-cooling of CO<sub>2</sub> on the high pressure side, the operation of evaporators with liquid overfeeding, plus the use of ejector modules [8–11]. Investigation of the aforementioned energy-saving arrangements showed significant reduction in power consumption, at both the theoretical and experimental levels [12]. However, most of these solutions increase system complexity and capital investment cost for the refrigeration systems into which they are integrated [13]. The latter seems to be the reason for the small percentage of new commercial CO<sub>2</sub> refrigeration plants, since retail companies still prefer to invest in lower GWP HFC alternatives, even though environmental policies totally ban them from 2030 onwards.

Renewable energy sources (RES) such as solar and geothermal, which are abundant in southern Europe and especially in Greece, can counterbalance the low energy efficiency of CO<sub>2</sub> refrigeration systems, by exploiting their promising renewable energy potential. In fact, many studies focused on the integration of solar energy into CO<sub>2</sub> cooling arrangements [14,15]. The results showed more than 50% enhancement of coefficient of performance (COP) in some cases. The heat produced in solar arrangements is most commonly integrated in the cooling system using sorption configurations. More precisely, absorption or adsorption chillers exploit heat to produce sub-cooled CO<sub>2</sub> in the main cycle. The most mature sorption configurations used in solar cooling, are the absorption chillers (ACH) which have had widespread application worldwide in recent decades because of their high performance efficiencies [16,17]. Single stage absorption chillers using LiBr-H<sub>2</sub>O as a working pair are the most commonly used in solar thermal units [18]. In these configurations, solar heat produced in solar collectors is transferred to the ACH generator heat exchanger, so as to produce cooling in the ACH evaporator, respectively. Theoretical investigations of this concept showed significant improvement, as the calculated COP increased more than 40% during the summer operation period, compared to the COP of the corresponding conventional topology [14–19]. However, to the authors' knowledge, there has been no actual implementation of the described solution in practice, plus there are negligible experimental data on the described topology in the international literature.

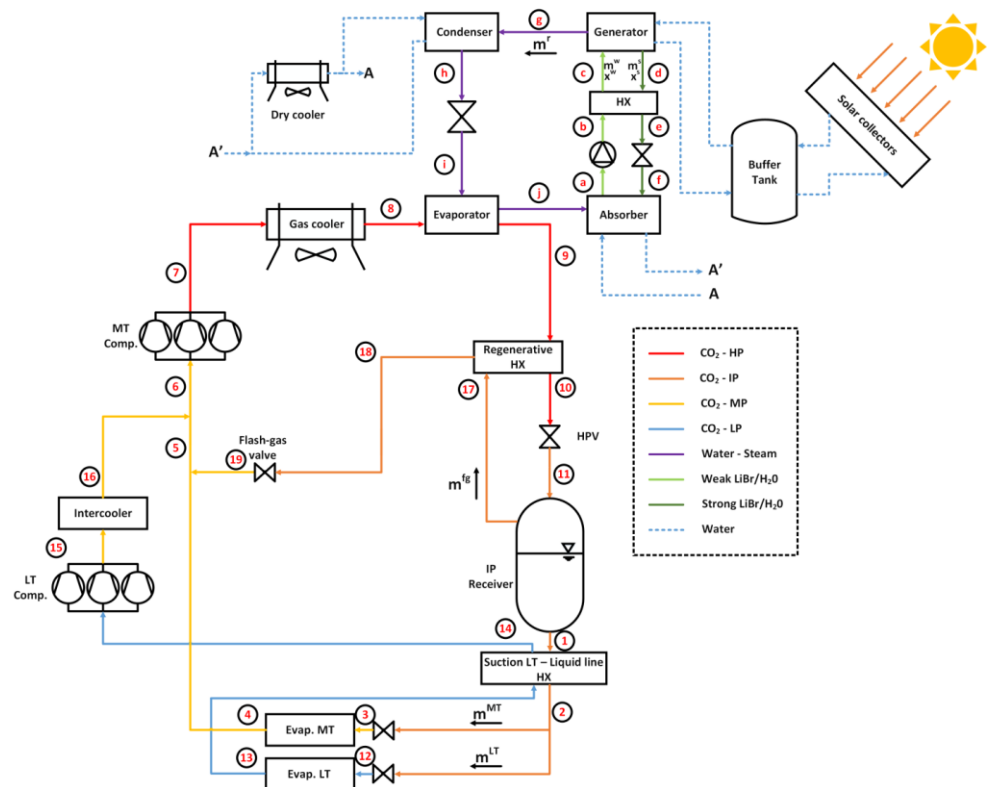
The current study aims to investigate the use of solar energy to increase performance indices for CO<sub>2</sub> refrigeration configurations, through the theoretical investigation of a solar driven absorption chiller coupled to a supermarket refrigeration system. The heat absorbed in the absorption chiller evaporator sub-cools the CO<sub>2</sub> of the booster cycle which provides the supermarket with medium cooling and freezing temperatures. The proposed solution configuration was examined and evaluated in terms of energy performance by calculating the electricity saving per year of operation. This concept has been studied in detail as one of the most commonly used solar-driven absorption refrigeration

technologies, but to the authors' knowledge not in combination with a CO<sub>2</sub> double-stage cooling topology [18,20,21]. The current theoretical study and its findings can be used in the actual employment of the proposed power reduction concept in new or existing supermarket refrigeration plants.

## 2. Materials and methods

### 2.1. The investigated topology

This study examines a theoretical supermarket transcritical CO<sub>2</sub> refrigeration system with a cooling capacity of 80 kW<sub>R</sub> for the medium and 20 kW<sub>R</sub> for the low-temperature circuits, situated in the region of Athens, Greece. Figure 1 shows a simplified flowchart of the described configuration.



**Figure 1.** Flowchart showing the proposed refrigeration configuration.

The examined configuration includes a conventional double-stage CO<sub>2</sub> refrigeration cycle (booster), in a form most commonly applied in actual commercial applications. This topology has four distinct operating pressure levels: low (LP), medium (MP), intermediate (IP) and high operation pressure (HP). The liquid receiver at IP (35 bar) stores CO<sub>2</sub>, which is then separated by gravity into saturated liquid and vapor phases. The liquid refrigerant from the bottom of the tank is driven to the display cabinets and cold-room at medium and low pressure, by medium-temperature (MT) and low-temperature (LT) evaporators. MP

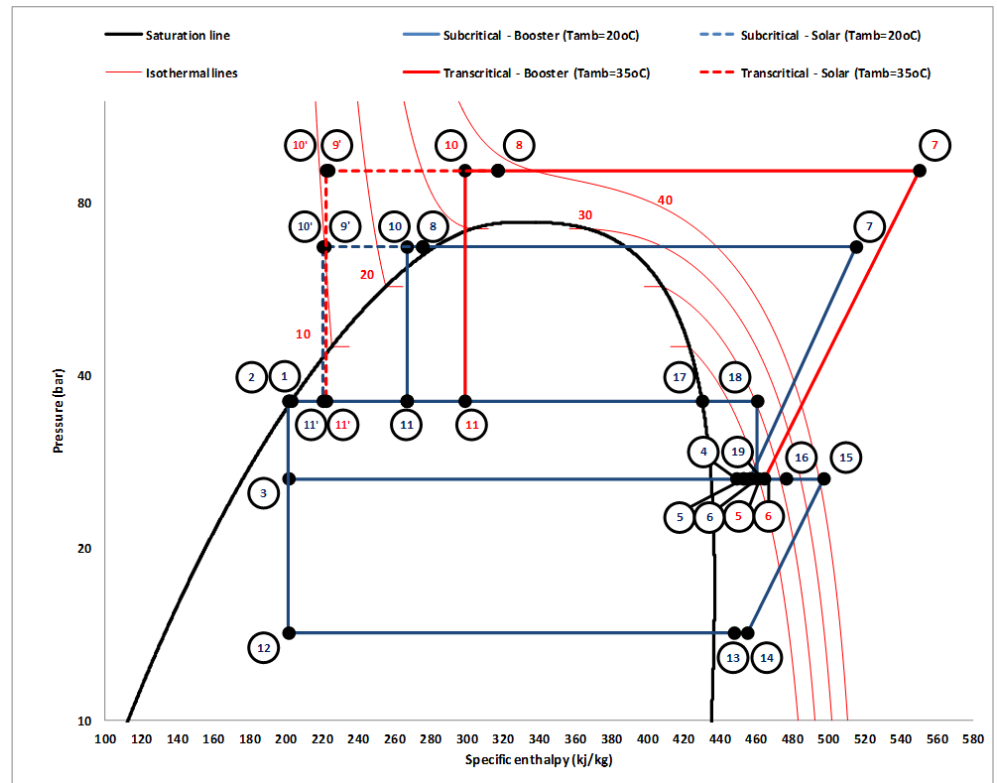
(27 bar) corresponds to evaporation temperature  $t_{\text{evap}}^{\text{MT}} = -10\text{ }^{\circ}\text{C}$ , while LP (14 bar) refers to  $t_{\text{evap}}^{\text{LT}} = -30\text{ }^{\circ}\text{C}$ . Refrigerant returned from LT evaporators is superheated by the main liquid line inside an intermediate heat-exchanger in order to remove any remaining liquid droplets at the compressors' inlet. LT compressors deliver  $\text{CO}_2$  from the LP to the MP side, where excess heat produced is transferred to ambient using the intercooler heat exchanger. The  $\text{CO}_2$  vapor part on the top side of the liquid receiver tank, called "flash-gas", is driven through the flash-gas valve to the MT compressors via suction, where it is mixed with the  $\text{CO}_2$  returning from MT evaporators and the LT compressor discharges respectively. MT compressors compress the total refrigerant flow to the high-pressure side. When the described topology is operated under subcritical conditions, the air-cooled gas cooler/heat exchanger on the HP side works as a condenser, which fully condenses refrigerant vapor to saturated liquid. However, during transcritical operation, the gas cooler can only cool refrigerant vapor down to 2–3°K over ambient temperature, because operation above the critical point liquid phase does not exist.  $\text{CO}_2$  exiting the gas cooler is slightly cooled inside the regenerative heat exchanger and then driven back to the liquid receiver, after being expanded inside the high-pressure valve (HPV). The so-called HPV regulates the pressure to the required set value according to the temperature at the gas cooler exit ( $t_{\text{GC}}^{\text{out}}$ ).

The concept proposed regarding the reduction of power consumption in the described  $\text{CO}_2$  topology, lies in the integration of one solar-powered absorption chiller (ACH), which sub-cools  $\text{CO}_2$  on the HP side so as to increase the volumetric refrigeration capacity and the corresponding performance rate of the booster cycle. The absorption chiller works with a LiBr- $\text{H}_2\text{O}$  pair and includes a generator heat-exchanger, which absorbs heat from the hot water produced in the solar collectors, the evaporator heat-exchanger where the sub-cooling of the  $\text{CO}_2$  in the main cycle takes place, and the condenser and absorber heat-exchangers, which are both connected with a dry-cooler module to release excess heat to the ambient area. The ACH evaporator works at an evaporation temperature of  $t_{\text{evap}}^{\text{ach}} = 5\text{ }^{\circ}\text{C}$ , a value that is inside the range of 5–15 °C usually used in absorption chiller arrangements [22]. The minimum temperature of the sub-cooled  $\text{CO}_2$  is selected to be 5°K higher than the ACH evaporation temperature, meaning that the corresponding temperature in this study is  $t_g^{\text{min}} = 10\text{ }^{\circ}\text{C}$ .

As mentioned above, the heat required to support the operation of the absorption chiller is produced in evacuated-tube solar collectors, installed either on the rooftop or in the surrounding area of the supermarket. The total required collector area was calculated so as to enable  $\text{CO}_2$  sub-cooling in the main cycle down to the minimum temperature of 10 °C during all the months of the year. The latter results in a total collector area of 115 m<sup>2</sup>, which corresponds to 50 collectors of 2.3 m<sup>2</sup> each. The hot water produced is stored in a buffer tank, from

which circulation pumps feed it to the ACH generator heat-exchanger. Additionally, the corresponding cooling capacity needed to support the aforementioned conditions leads to the selection of a nominal capacity of 60 kW<sub>R</sub> for the absorption chiller module.

Figure 2 illustrates the pressure-enthalpy graph of the CO<sub>2</sub> cycle with and without solar-absorption chiller, for subcritical and transcritical operation.



**Figure 2.** Log(p)-h graph of the examined CO<sub>2</sub> cooling cycle.

## 2.2. Mathematical modelling

The energy simulation of the proposed configuration employed the thermodynamic equations described in this section.

### 2.2.1 CO<sub>2</sub> refrigeration cycle modelling

The refrigeration loads ( $Q_{evap}$ ) of the MT and LT evaporators were calculated using the following equations:

$$Q_{evap}^{MT} = m^{MT} \cdot (h_4 - h_3) \quad (1)$$

$$Q_{evap}^{LT} = m^{LT} \cdot (h_{13} - h_{12}) \quad (2)$$

The isentropic efficiencies ( $\eta_{is}$ ) of the MT and LT compressors were calculated according to the compressor pressure ratio from Dorin [23]:

$$\eta_{is}^{MT} = 0.0016 \cdot r^2 - 0.0209 \cdot r + 0.7879 \quad (3)$$

$$\eta_{is}^{LT} = -0.1083 \cdot r^2 + 0.4451 \cdot r + 0.2236 \quad (4)$$

Enthalpy values at the compressors outlets can be written as below:

$$h_7 = h_6 + \frac{h_{7is} - h_6}{\eta_{is}^{MT}} \quad (5)$$

$$h_{15} = h_{14} + \frac{h_{15is} - h_{14}}{\eta_{is}^{LT}} \quad (6)$$

Compressors power consumption ( $W_{comp}$ ) is given in the following equations, where mechanical efficiency,  $\eta_m=95\%$ .

$$W_{comp}^{MT} = \frac{1}{\eta_m} \cdot (m^{MT} + m^{LT} + m^{fg}) \cdot (h_7 - h_6) \quad (7)$$

$$W_{comp}^{LT} = \frac{1}{\eta_m} \cdot m^{LT} \cdot (h_{15} - h_{14}) \quad (8)$$

The fan power consumption ( $W_{fans}$ ) on the devices rejecting heat in ambient air, corresponds to 3% of the rejected heat to ambient, which is a typical value for air-cooled devices [24]:

$$W_{fans}^{GC} = 0.03 \cdot (m^{MT} + m^{LT} + m^{fg}) \cdot (h_7 - h_8) \quad (9)$$

$$W_{fans}^{LC} = 0.03 \cdot m^{LT} \cdot (h_{15} - h_{16}) \quad (10)$$

When different flows are mixed at mixing points or in devices, energy balance equations can be written as follows:

Liquid receiver:

$$(m^{MT} + m^{LT} + m^{fg}) \cdot h_{11} = m^{fg} \cdot h_{17} + (m^{MT} + m^{LT}) \cdot h_1 \quad (11)$$

Regenerative HX:

$$(m^{MT} + m^{LT} + m^{fg}) \cdot (h_9 - h_{10}) = m^{fg} \cdot (h_{18} - h_{17}) \quad (12)$$

MT suction line:

$$m^{MT} \cdot h_4 + m^{LT} \cdot h_{16} + m^{fg} \cdot h_{19} = (m^{MT} + m^{LT} + m^{fg}) \cdot h_6 \quad (13)$$

Subcooling HX:

$$(m^{MT} + m^{LT} + m^{fg}) \cdot (h_8 - h_9) = Q_{sc} \quad (14)$$

where  $Q_{sc}$  is the rejected heat from the CO<sub>2</sub> principal cycle to the absorption chiller sub-cycle.

Enthalpy values at the inlet and outlet of the expansion valves are equal, since throttling processes are considered to be ideal:

$$h_3 = h_2 \quad (15)$$

$$h_{12} = h_2 \quad (16)$$

$$h_{11} = h_{10} \quad (17)$$

$$h_{19} = h_{18} \quad (18)$$

Heat exchange effectiveness ( $\eta_{eff}$ ) is assumed to be 70%, and for the intermediate heat-exchangers can be written as below:

$$\eta_{eff}^{IHX} = \frac{T_{14} - T_{13}}{T_1 - T_{13}} \quad (19)$$

$$\eta_{eff}^{Reg} = \frac{T_{18} - T_{17}}{T_9 - T_{17}} \quad (20)$$

CO<sub>2</sub> booster system coefficient of performance (COP<sub>booster</sub>) is calculated as:

$$COP_{booster} = \frac{Q_{evap}^{MT} + Q_{evap}^{LT}}{W_{comp}^{MT} + W_{comp}^{LT} + W_{fans}^{GC}} \quad (21)$$

### 2.2.2 Absorption chiller (ACH) formulation

Energy balance equations are employed in all devices:

Evaporator:

$$Q_{sc} = m^r \cdot (h_j - h_i) \quad (22)$$

Generator:

$$Q_g = m^r \cdot h_g + m^s \cdot h_d - m^w \cdot h_c \quad (23)$$

Condenser:

$$Q_c = m^r \cdot (h_h - h_g) \quad (24)$$

Absorber:

$$Q_a = m^r \cdot h_h + m^s \cdot h_f - m^w \cdot h_a \quad (25)$$

Intermediate heat-exchanger (IHX):

$$m^w \cdot (h_c - h_b) = m^s \cdot (h_d - h_e) \quad (26)$$

Solution heat-exchanger effectiveness is  $\eta_{eff} = 70\%$ , which is given by the equation below:

$$\eta_{eff}^{IHX} = \frac{h_d - h_e}{h_d - h_b} \quad (27)$$

Circulation pump power consumption is negligible:

$$h_b = h_a \quad (28)$$

Throttling processes are considered to have no heat losses to ambient, so:

$$h_f = h_e \quad (29)$$

$$h_i = h_h \quad (30)$$



Condenser and absorber temperature levels are the same:

$$T_{con} = T_{abs} \quad (31)$$

Dry-cooler fan power consumption, ( $W_{c,dryc}$ ), corresponds to 1.5% of the total rejected heat in the condenser and absorber [24]:

$$W_{fans}^{dc} = 0.015 \cdot (Q_{cond} + Q_a) \quad (32)$$

Total mass flow rate remains constant before and after the absorber:

$$m^w = m^r + m^s \quad (33)$$

The LiBr substance mass flow balance equation:

$$X^w \cdot m^w = X^s \cdot m^s \quad (34)$$

Absorption chiller coefficient of performance ( $COP_{ach}$ ):

$$COP_{ach} = \frac{Q_{sc}}{Q_g} \quad (35)$$

### 2.2.3 Energy efficiency comparison

For the index evaluation of energy performance of the absorption chiller coupled with the CO<sub>2</sub> booster configuration, the sum of all the distinct power consumptions of the CO<sub>2</sub> booster and ACH arrangements ( $W_{total}$ ) should be considered:

$$W_{total} = W_{comp}^{MT} + W_{comp}^{LT} + W_{fans}^{GC} + W_{fans}^{IC} + W_{fans}^{dc} \quad (36)$$

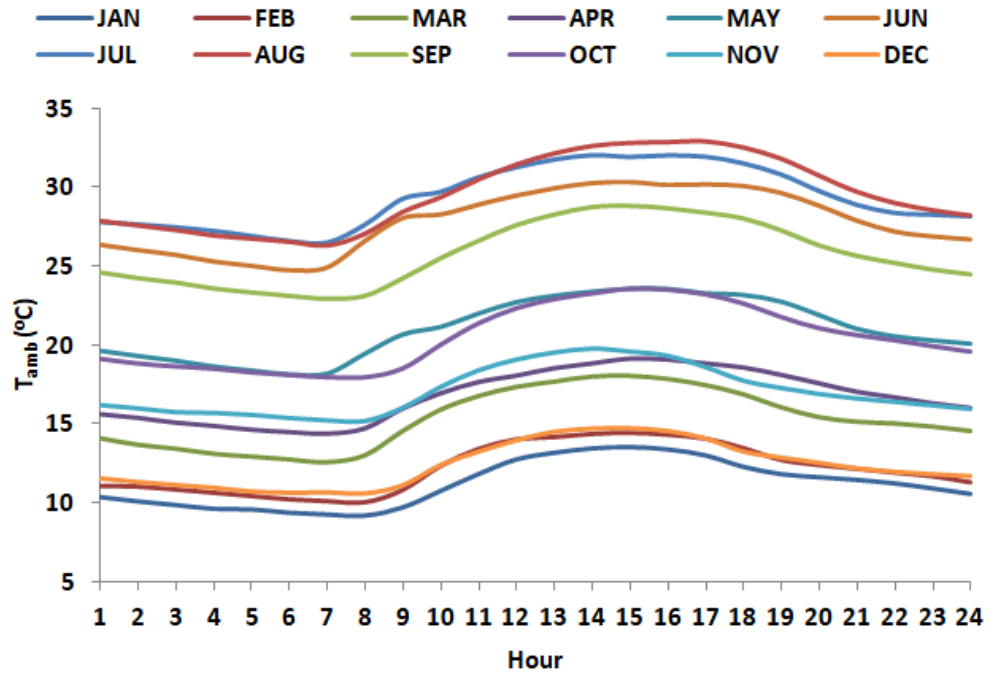
The energy efficiency evaluation of the examined configuration and its comparison to the standard system was performed by calculating the coefficient of performance (COP) using the equation below:

$$COP = \frac{Q_{evap}^{MT} + Q_{evap}^{LT}}{W_{comp}^{MT} + W_{comp}^{LT} + W_{fans}^{GC} + W_{fans}^{IC} + W_{fans}^{dc}} \quad (37)$$

## 2.3. Methodology

### 2.3.1 Data simulation and assumptions

The climatic data used in this study corresponds to the real environmental data of the Athens region of Greece. The ambient temperature values used were taken from actual experimental measurements from the authors' former study (19). The mean hourly ambient temperature fluctuation of each month is depicted in Figure 3.



**Figure 3.** Average daily distribution of ambient temperature for every month of the year [19].

Refrigeration loads are dependent on the ambient temperature, thus  $Q_{\text{evap}}^{\text{MT}}$  and  $Q_{\text{evap}}^{\text{LT}}$  can be estimated using the following equation [25]:

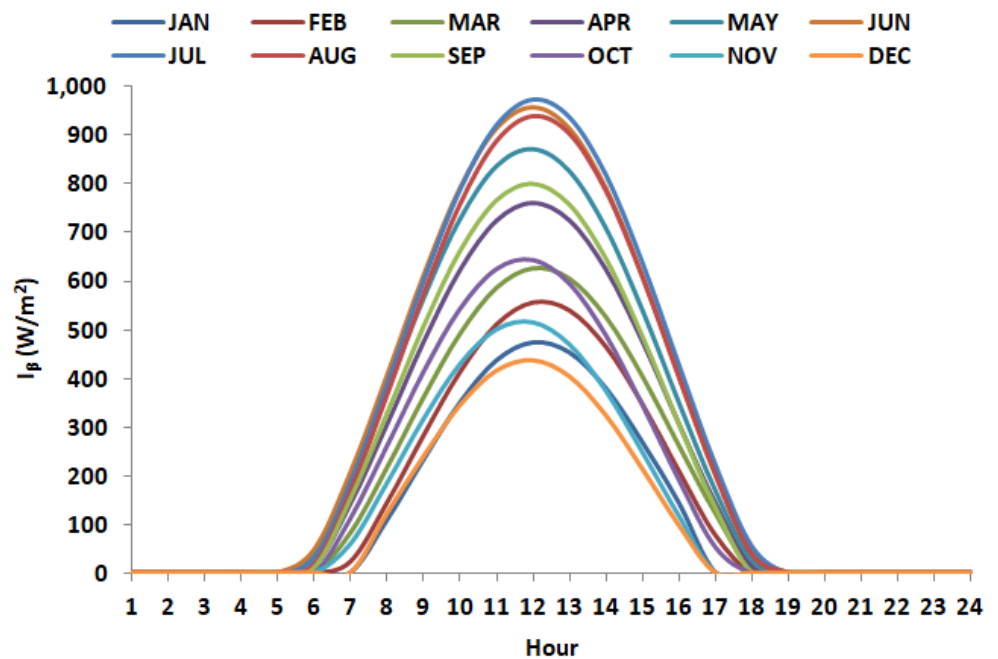
$$Q_{\text{evap}}^{\text{MT,LT}} = \left(1 - (1 - mf^{\text{MT,LT}}) \cdot \frac{30 - t_{\text{amb}}}{30 - 5}\right) \cdot Q^{\text{MT,LT}}, \quad 5 \leq t_{\text{amb}} \leq 30 \quad (38)$$

where  $mf^{\text{MT}}$  and  $mf^{\text{LT}}$  are the minimum load factors, corresponding to 0.66 and 0.80 for medium and low temperature circuits respectively. Refrigeration loads for ambient temperatures below 5 °C are equal to the corresponding  $mf$  multiplied by installed capacities. For ambient temperatures >30 °C, refrigeration loads were considered equal to the installed capacity values.

Calculation of the average solar radiation on the inclined collector surface is calculated as below [26]:

$$\bar{I}_{\beta} = I_T \cdot \left[ \left(1 - \frac{I_d}{I_T}\right) \cdot R_b + 0.5 \cdot \frac{I_d}{I_T} \cdot (1 + \cos(\beta)) + 0.5 \cdot \rho \cdot (1 - \cos(\beta)) \right] \quad (39)$$

The inclination angle of the collectors was selected to be at  $\beta=23^\circ$ , while the remaining parameters of equation (39) were calculated using Technical Chamber of Greece guidelines for the region of Athens, Greece [25]. The calculated average daily fluctuation in incident solar radiation onto the inclined surface of the collectors for every month of the year is shown in Figure 4.



**Figure 4.** Average daily distribution of incident solar radiation for every month of the year.

The simulation of the described configuration and the implementation of the energy efficiency analysis were performed using the thermodynamic equations previously presented. The thermodynamic equations of the system were solved through optimization procedure developed using MATLAB, in which the CoolProp library has been integrated to calculate the required thermodynamic properties of the working fluids. An optimization procedure was used to reach the maximum value of the system's COP, so as to find the optimal energy efficiency operation point for each running case. The optimization parameter is the HP value of the CO<sub>2</sub> booster system during transcritical operation. A higher HP corresponds to a higher pressure ratio in the MT compressors, resulting in greater power consumption. During transcritical operation, the temperature at the gas cooler exit is only related to ambient temperature, so the higher the HP, the lower the flash-gas amount at IP, resulting in higher volumetric refrigeration capacity. As a result, for each transcritical CO<sub>2</sub> topology, there is one corresponding optimal HP value in the gas cooler temperature working range [27]. In this study HP ranged from 74 to 120 bar for the optimization procedure.

The thermal efficiency of solar evacuated tube collectors (ETCs) can be estimated as follows [28]:

$$\eta_{col} = 0.82 - 2.19 \cdot \left( \frac{T_{col}^{in} - T_{amb}}{I_{\beta}} \right) \quad (40)$$

where the temperature values at inlet and outlet of collectors are  $T_{col}^{in} = 80$  °C and  $T_{col}^{out} = 95$  °C respectively [14].

The solar heat is stored in the buffer tank and is available to be charged into the ACH generator, according to the equation below:

$$Q_{col} = \eta_{col} \cdot A_{col} \cdot I_{\beta} \quad (41)$$

The ACH generator working temperature ( $T_g$ ) is considered to be 20°K below the collectors' outlet water temperature ( $T_{col}^{out}$ ) [14]. However, for every operation point,  $T_g$  should also be higher than the weak solution temperature at the HP level ( $T_{g,min}$ ), and lower than the crystallization temperature of the working pair ( $T_{g,max}$ ) [29]. The latter temperature values are calculated as:

$$T_{g,min} = 1.71779 + 2.20727 \cdot T_{con,ach} - 1.21801 \cdot T_{evap,ach} \quad (42)$$

$$T_{g,max} = 49.2038 + 1.20560 \cdot T_{con,ach} + 0.237967 \cdot T_{evap,ach} \quad (43)$$

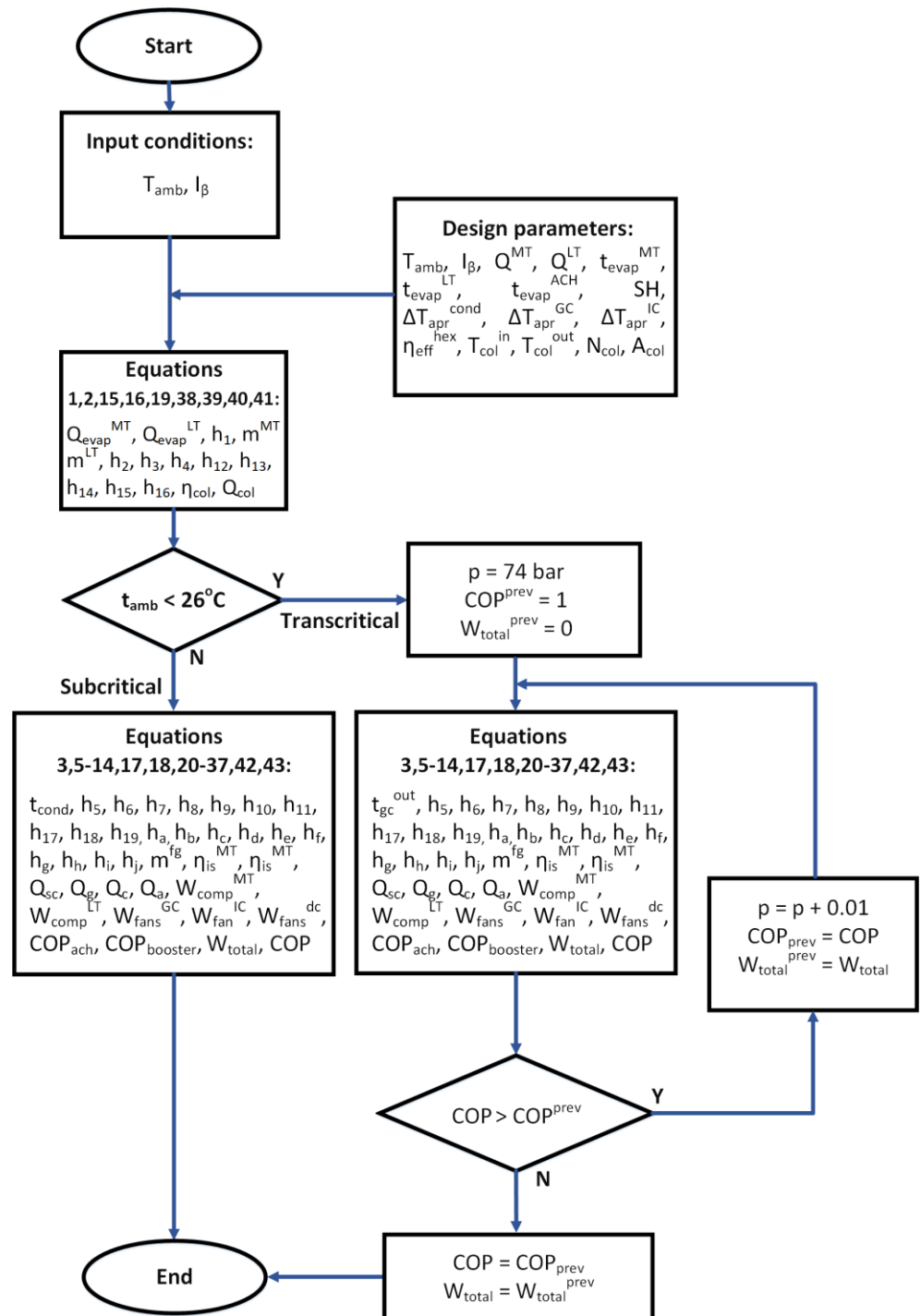
The main simulation parameters are given in Table 1, while the most important assumptions made in the current analysis are presented below:

- The simulation is performed under steady-state conditions.
- There are no energy losses in expansion devices, meaning that enthalpy values are constant.
- There is negligible SH increment due to external sources on MT and LT suction lines.
- CO<sub>2</sub> and ACH condensers work with zero SC.
- Condensing temperature is equal for CO<sub>2</sub> and ACH subsystems.
- There are negligible pressure losses in all devices and tubes.
- There are no heat transfer losses between the different devices/components and their surroundings.

**Table 1.** Main simulation parameters in the current study.

Parameter	Symbol	Value	Parameter	Symbol	Value
MT capacity	$Q^{MT}$	80.0 kW	LT capacity	$Q^{LT}$	20.0 kW
MT evaporation temperature	$t_{evap}^{MT}$	−10.0 °C	LT evaporation temperature	$t_{evap}^{LT}$	−30.0 °C
ACH evaporation temperature	$t_{evap}^{ACH}$	5.0 °C	Superheat (internal)	SH	10.0 K
ΔT approach in condenser (subcritical)	$\Delta T_{apr}^{cond}$	8.0 K	ΔT approach in gas cooler (transcritical)	$\Delta T_{apr}^{GC}$	3.0 K
ΔT approach in intercooler (subcritical)	$\Delta T_{apr}^{IC}$	3.0 K	Heat-exchangers effectiveness	$\eta_{eff}^{hex}$	70%
Collectors water inlet temperature	$T_{col}^{in}$	80.0 °C	Collectors water outlet temperature	$T_{col}^{out}$	95.0 °C
Number of collectors	$N_{col}$	50	Total collector area	$A_{col}$	115 m <sup>2</sup>

In Figure 5, a flow chart of the developed simulation model is presented. The sequence of performed calculations is shown, as well as a description of the optimization procedure.



**Figure 5.** Flow chart of the simulation model.

### 2.3.2 Simulation model validation:

The accuracy of the developed simulation model was validated using simulation results from the literature derived from similar theoretical approaches, because, to the best of our knowledge, there are no experimental data available for the topology specifically described here. A similar CO<sub>2</sub> booster refrigeration system integrated with a solar absorption module was analyzed in the selected reference [4], but their system did not include the internal heat-exchangers utilized in our

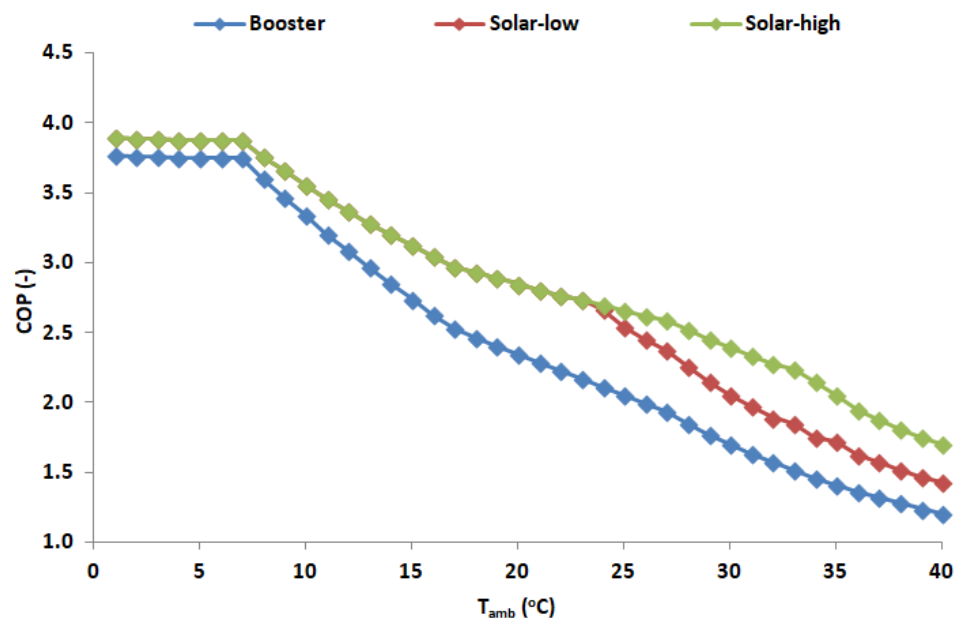
system topology, which increase system efficiency. In addition, the reference study incorporated a parallel (auxiliary) compressor concept, which was omitted from the current study, because it is not often used in the commercial CO<sub>2</sub> refrigeration systems installed in Greece. The simulation process in the reference study was made by employing the environmental data from five typical, representative cities in China, while rest parameters of the developed simulation model are presented in the respective reference. The ambient temperature in the reference study ranged from 18.21 to 32.88 °C. The latter temperature covers the operation of the CO<sub>2</sub> cycle in both subcritical and transcritical modes, enabling confirmation of the respective simulation results. The solar radiation ranging from 218.34 to 533.77 W/m<sup>2</sup> may not correspond to the high solar radiation values occurring during summer in Greece, but it is acceptable for validation purposes. The reason for this is that higher solar radiation values do not introduce any modification to the system operation function, as they only increase the degree of sub-cooling in the CO<sub>2</sub> cycle and the respective efficiency figures. Table 2 presents the COP calculations of the current study's simulation model and the respective deviation values for the same climatic data. The validation results show very good agreement with the reference data, since the average absolute deviation of COP was 1.96%.

**Table 2.** Simulation model validation utilizing data from reference [14].

T <sub>amb</sub> (°C)	I <sub>β</sub> (W/m <sup>2</sup> )	COP (-) / Literature		COP (-) / This study		Deviation (%)	
		Booster	Solar	Booster	Solar	Booster	Solar
20.23	430.28	3.39	4.26	3.46	4.25	2.04%	0.18%
18.75	463.25	3.71	4.56	3.71	4.53	0.03%	0.74%
20.93	311.57	3.32	4.05	3.34	4.04	0.71%	0.29%
25.33	238.75	2.54	3.18	2.64	3.27	3.91%	2.80%
20.44	300.46	3.41	4.12	3.42	4.11	0.42%	0.28%
30.17	401.90	2.08	2.66	2.10	2.76	0.87%	3.93%
26.41	447.18	2.47	3.07	2.50	3.27	1.07%	6.65%
32.88	487.16	1.87	2.45	1.88	2.56	0.48%	4.39%
31.62	394.65	1.96	2.53	1.98	2.61	0.79%	3.28%
29.64	306.98	2.15	2.74	2.15	2.75	0.16%	0.49%
18.21	320.63	3.82	4.54	3.81	4.50	0.36%	0.97%
20.03	413.97	3.48	4.30	3.49	4.27	0.36%	0.68%
22.25	256.98	3.07	3.78	3.13	3.78	1.98%	0.10%
28.79	533.77	2.21	2.90	2.23	3.03	0.86%	4.34%
20.94	218.34	3.32	3.97	3.34	3.96	0.66%	0.22%

### 3. Results and Discussion

Having validated the simulation model of the double-stage CO<sub>2</sub> cycle coupled with the solar absorption chiller, the next step of this study was to perform a parametric analysis of the examined topology in correlation with ambient temperature. At ambient temperatures ranging from 1 to 40 °C, the COP of the total arrangement was calculated for the cases of low (450 W/m<sup>2</sup>) and high solar radiation (800 W/m<sup>2</sup>). The results are presented in Table 3 and they are also depicted in Figure 6, where they are compared with the respective COP values of a conventional CO<sub>2</sub> booster system. According to the results of the described parametric analysis, for low solar radiation the maximum increment of the COP was 26.44%, namely from 2.11 to 2.67 for  $T_{amb} = 24$  °C, while for high solar radiation, the maximum increment corresponded to 47.34%, from 1.51 to 2.23 for  $T_{amb} = 33$  °C.



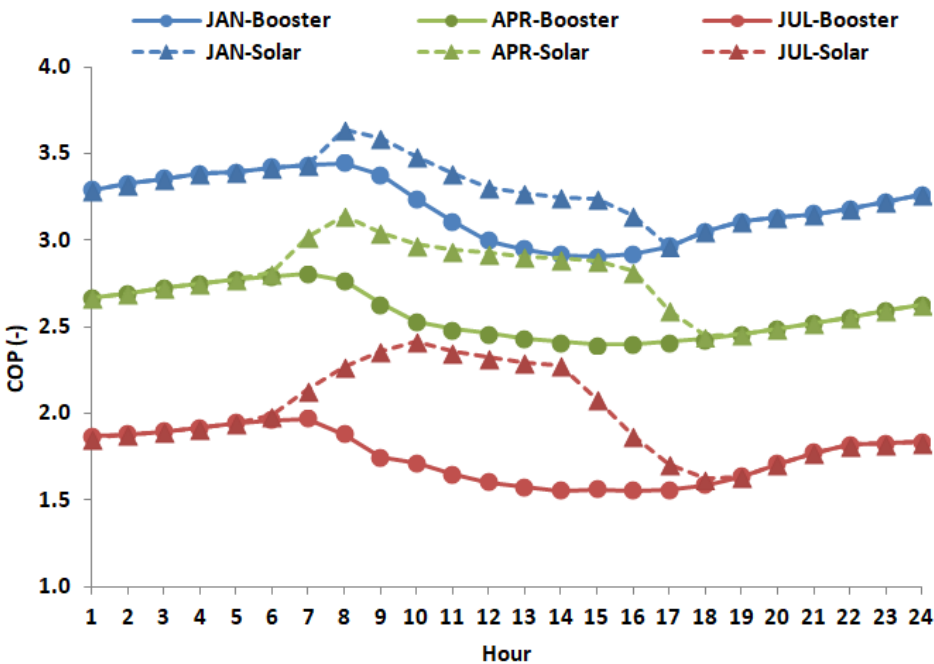
**Figure 6.** COP distribution of the examined topology at different ambient temperatures.

In Figure 7, the mean daily COP fluctuation is illustrated for three representative months of the year (January, April, and July). The results are compared with those from the conventional system, using the climatic data of the region of the examined supermarket for the respective months. As shown in the diagram, for each of the three months, there was a COP enhancement during the sunshine hours of the day. For the remaining hours of the day, the energy performance was equal since solar energy was unavailable. Additionally, during the summer period when temperatures were higher, the energy performance of the system was lower in comparison to the winter period. Lastly, the improvement of COP was higher during the summer period, since the solar radiation was greater.

**Table 3.** COP parametric analysis results for the examined topology.

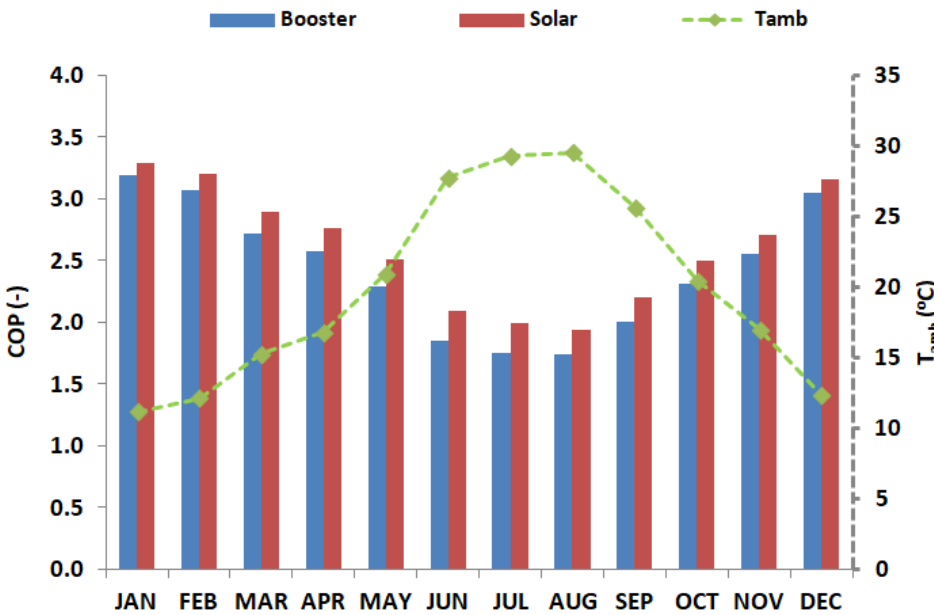
	$T_{amb}$ (°C)	COP		
		Booster	Solar-low (450 W/m <sup>2</sup> )	Solar-high (800 W/m <sup>2</sup> )
Subcritical	1	3.76	3.89	3.89
	2	3.76	3.89	3.89
	3	3.76	3.88	3.88
	4	3.75	3.88	3.88
	5	3.75	3.87	3.87
	6	3.75	3.87	3.87
	7	3.75	3.87	3.87
	8	3.61	3.76	3.76
	9	3.47	3.66	3.66
	10	3.34	3.56	3.56
	11	3.21	3.46	3.46
	12	3.08	3.37	3.37
	13	2.97	3.28	3.28
	14	2.85	3.20	3.20
	15	2.74	3.12	3.12
	16	2.63	3.05	3.05
	17	2.53	2.97	2.97
	18	2.47	2.93	2.93
	19	2.40	2.89	2.89
	20	2.34	2.85	2.85
	21	2.28	2.81	2.81
	22	2.22	2.77	2.77
	23	2.17	2.73	2.73
	24	2.11	2.67	2.69
	25	2.05	2.54	2.65
	26	1.99	2.45	2.62
Transcritical	27	1.94	2.38	2.59
	28	1.85	2.26	2.52
	29	1.77	2.16	2.45
	30	1.70	2.06	2.39
	31	1.64	1.97	2.34
	32	1.57	1.89	2.28
	33	1.51	1.85	2.23
	34	1.46	1.75	2.15
	35	1.41	1.72	2.05
	36	1.37	1.63	1.95
	37	1.32	1.57	1.88
	38	1.28	1.52	1.81
	39	1.24	1.47	1.75
	40	1.20	1.43	1.70





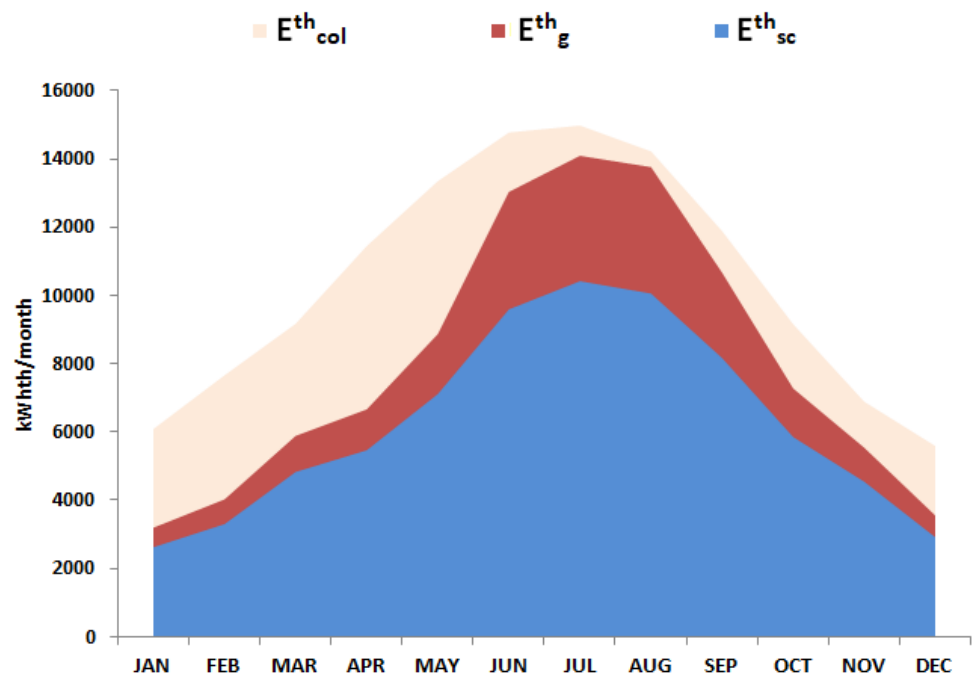
**Figure 7.** Average daily COP distribution of the proposed system for three typical months.

The evaluation of system energy performance for the entire year is enabled by calculating the average value of the COP for every month of the year. The latter is illustrated in Figure 8 in comparison with the corresponding COP values for the conventional system. The lower energy efficiency rates during the summer period are once again shown in this graph, and as discussed, they mainly occur at the higher temperature levels which lead to transcritical operation.



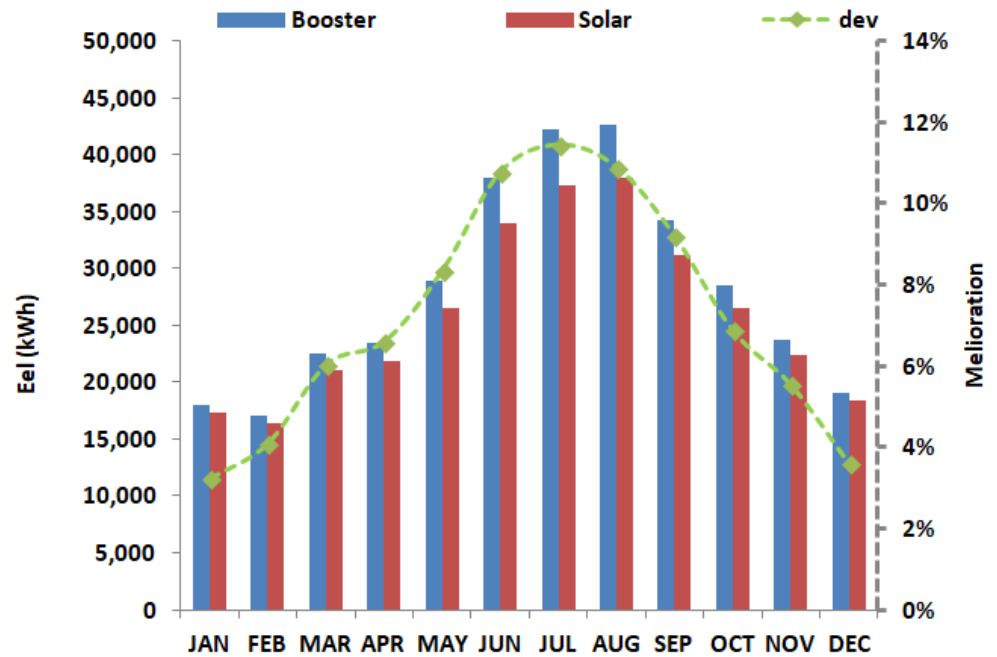
**Figure 8** Average monthly COP of the proposed system and annual distribution of ambient temperature.

Figure 9 depicts the amount of thermal energy ( $E^{th}_{sc}$ ) required monthly for sub-cooling the proposed configuration, which corresponds to the produced cooling result in the evaporator of the absorption chiller. In the same graph, the required monthly absorbed thermal energy in the generator of the absorption chiller ( $E^{th}_g$ ) is also presented. The latter is compared with the solar thermal energy actually produced monthly in the collectors ( $E^{th}_{col}$ ), which is available for exploitation. The results show that ACH generator does not absorb the entire amount of solar heat available. More precisely, only the amount of heat needed to produce the required SC of  $CO_2$  in the ACH evaporator is fed to the generator. Summer months and especially August have the highest exploitation rate, where the area with pink color in the graph corresponds to the amount of monthly thermal energy which remains unexploited.



**Figure 9.** Annual distribution of monthly thermal energy absorbed in the ACH.

The last step of the current analysis is the calculation of the annual electricity consumption of the proposed configuration and its comparison to that used by the conventional  $CO_2$  booster system. The results given in Figure 10 confirm that the proposed energy-saving process gives better energy performance, with an 8.93% lower annual power consumption in comparison to the conventional system, corresponding to 30.19 MWh/year lower energy consumption. The greatest energy savings of 11.44% was achieved in July which is the month with the highest solar radiation.



**Figure 10.** Monthly electricity consumption of the studied system for the year.

#### 4. Conclusions

In this study, we investigated the integration of a solar-driven absorption chiller into a double-stage CO<sub>2</sub> refrigeration system. The solar absorption chiller sub-cools the CO<sub>2</sub> in the conventional double-stage cycle. The performance evaluation of the proposed concept reflects the energy efficiency analysis of the described coupled topology as a whole. The most important findings and conclusions derived from this approach are summarized below:

- The proposed topology is more efficient than the corresponding conventional system. Using real climatic data of the region of the examined supermarket, an annual energy saving of 8.93% can be achieved, corresponding to 30.19 MWh/year.
- Parametric analysis of the configuration performance resulted in maximum COP enhancement of 47.35%.
- Higher energy saving figures were achieved during the summer months, when the ambient temperature and the solar radiation were highest. Also, the exploitation of solar heat produced is also higher during the summer period.
- The proposed process is a very promising energy saving solution for CO<sub>2</sub> refrigeration systems in southern European countries like Greece, since it enables performance enhancement by exploiting solar energy, which has extremely high potential in the Mediterranean region. The only drawback of the described configuration is linked to the high investment cost of sorption

technology. Currently, investment capital is not sufficient for commercial maturation of such a project.

- A parametric analysis of collector area plus the dynamic simulation of the impact of the hot-water storage tank in the described system on its operation and energy efficiency would make an interesting future study.
- The unexploited amount of solar heat produced by the absorption chiller could be further examined as a way to cover other energy needs of a supermarket building like sanitary water production, or possibly to be stored using phase-change materials (PCM) to feed the absorption generator during the hours of negligible solar radiation.

### Availability of Data and Material

Not applicable.

### Funding

This research was not funded.

### Competing Interests

The authors have declared that no competing interests exist.

### Author Contributions

Evangelos Syngounas: Conceptualization, Methodology, Software, Data Curation, Writing - Original Draft, Visualization

Dimitrios Tsimpoukis: Conceptualization, Methodology, Software, Data Curation, Writing - Review & Editing

Maria K. Koukou: Methodology, Writing - Review & Editing, Visualization, Supervision

Michail Gr. Vrachopoulos: Conceptualization, Writing - Review & Editing, Supervision.

### Nomenclature

CO <sub>2</sub>	carbon dioxide
LiBr-H <sub>2</sub> O	lithium bromide in water solution
HFCs	hydrofluorocarbon refrigerants
R744	Carbon dioxide refrigerant
ACH	absorption chiller
LT	low temperature regimen
MT	medium temperature regimen
LP	low operation pressure

MP	medium operation pressure
IP	intermediate operation pressure
HP	high operation pressure
GC	gas cooler
HPV	high-pressure valve
m	mass flow rate, $\text{kg}\cdot\text{s}^{-1}$
h	specific enthalpy, $\text{kJ}\cdot\text{kg}^{-1}\cdot\text{K}^{-1}$
W	electricity consumption, kW
t	temperature, °C
Q	heat rate, kW
X	LiBr concentration in solution
I	irradiation, kW
p	pressure, bar
HX	heat-exchanger

### ***Greek symbols***

$\eta_{\text{is}}$	isentropic efficiency
$\eta_{\text{eff}}$	heat exchanger effectiveness
$\eta_{\text{m}}$	mechanical efficiency
$\eta_{\text{col}}$	collector thermal efficiency
$\Delta T$	temperature difference, °K

### ***Subscripts and superscripts***

R	refrigeration
evap	evaporation
comp	compressor
fg	flash-gas
MT	medium temperature
LT	low temperature
sc	subcooling
IHX	intermediate heat-exchanger
Reg	regenerative heat-exchanger
booster	conventional booster system
g	generator
con	condenser
w	weak
s	strong
abs	absorber
ach	absorption chiller
gc	gas-cooler
dc	dry-cooler
col	collector
ic	intercooler
amb	ambient
in	inlet
out	outlet

**Abbreviations**

COP	coefficient of performance
ODP	ozone layer depletion potential
GWP	global warming potential
RES	Renewable energy sources
ETC	evacuated tube collectors

**References**

1. Tassou SA, Ge Y, Hadawey A, Marriott D. Energy consumption and conservation in food retailing. *Appl Therm Eng.* 2011;31(2–3):147–56. [DOI](#)
2. European Commission. Regulation (EU) No 517/2014 of the European Parliament and of the Council of 16th April 2014 on fluorinated greenhouse gases and repealing Regulation (EC) No 842/2006 [Internet]. Vol. 2014, Official Journal of the European Union. 2014. [cited 18/09/2021] Available from: <http://eur-lex.europa.eu/eli/reg/2014/517/oj>.
3. Lorentzen G. Revival of carbon dioxide as a refrigerant. *Int J Refrig.* 1994;66(721):9–14. [DOI](#)
4. Ge YT, Tassou SA. Thermodynamic analysis of transcritical CO<sub>2</sub> booster refrigeration systems in supermarket. *Energy Convers Manag.* 2011;52:1868–1875. [DOI](#)
5. Gullo P, Elmegaard B, Cortella G. Advanced exergy analysis of a R744 booster refrigeration system with parallel compression. *Energy.* 2016;107:562–71. [DOI](#)
6. Syngounas E, Tsimpoukis D, Mitsopoulos G, Girotto S, Anagnostatos S. Comparative Analysis and Evaluation of a CO<sub>2</sub> Transcritical Refrigeration System Before and After Optimization Configurations. In: 18th European Conference—The Latest Technology in Refrigeration and Air Conditioning. Politecnico of Milan, 6–7 June 2019. p. 6–7.
7. Tsimpoukis D, Syngounas E, Bellos E, Koukou M, Tzivanidis C, Anagnostatos S, et al. Investigation of energy and financial performance of a novel CO<sub>2</sub> supercritical solar-biomass trigeneration system for operation in the climate of Athens. *Energy Convers Manag.* 2021;245:114583. [DOI](#)
8. Gullo P, Hafner A, Banasiak K, Minetto S, Kriezi EE. Multi-ejector concept: A comprehensive review on its latest technological developments. *Energies.* 2019;12(3). [DOI](#)
9. Gullo P, Cortella G, Minetto S, Polzot A. Overfed Evaporators and Parallel Compression in Commercial R744 Booster Refrigeration Systems—An Assessment of Energy Benefits. In: 12th IIR Gustav Lorentzen Natural Working Fluids Conference, Edinburgh, UK, 21–24 August 2016.

10. Girotto S, Minetto S, Neksa P. Commercial refrigeration system using CO<sub>2</sub> as the refrigerant. *Int J Refrig*. 2004;27(7 SPEC. ISS.):717–723. [DOI](#)
11. Purohit N, Sharma V, Fricke B, Kumar D. Parametric analysis and optimization of CO<sub>2</sub> trans-critical cycle for chiller application in a warm climate. *Appl Therm Eng*. 2019;150(August 2018):706–719. [DOI](#)
12. Mitsopoulos G, Syngounas E, Tsimpoukis D, Bellos E, Tzivanidis C, Anagnostatos S. Annual performance of a supermarket refrigeration system using different configurations with CO<sub>2</sub> refrigerant. *Energy Convers Manag*. 2019;1(January):100006. [DOI](#)
13. Liu Y, Sun Y, Tang D. Analysis of a CO<sub>2</sub> transcritical refrigeration cycle with a vortex tube expansion. *Sustainability* 2019;11(7):2021. [DOI](#)
14. Sun Z, Wang C, Liang Y, Sun H, Liu S, Dai B. Theoretical study on a novel CO<sub>2</sub> Two-stage compression refrigeration system with parallel compression and solar absorption partial cascade refrigeration system. *Energy Convers Manag*. 2020;204(August):112278. [DOI](#)
15. Song M, Wang L, Yuan J, Wang Z, Li X, Liang K. Proposal and parametric study of solar absorption/dual compression hybrid refrigeration system for temperature and humidity independent control application. *Energy Convers Manag*. 2020;220(April):113107. [DOI](#)
16. Avezova NR, Kasimov FS, Niyazov SK. Experimental investigation of thermal performance and heat efficiency of solar absorption capacious water heating collectors manufactured using local materials. *Appl Sol Energy*. 2010;46(4):263–265. [DOI](#)
17. Masheiti SA, Agnew B, Talbi M, Atan R, Walker S. Environmental and thermal benefits of linking Brayton, absorption chiller, and organic Rankine cycles with low-enthalpy geothermal source at an arid-zone area of Libya. *Proc Inst Mech Eng Part A J Power Energy*. 2012;226(4):545–555. [DOI](#)
18. Bellos E, Tzivanidis C, Torosian K. Energetic, exergetic and financial evaluation of a solar driven trigeneration system. *Therm Sci Eng Prog*. 2018;7:99–106. [DOI](#)
19. Tsimpoukis D, Syngounas E, Petsanas D, Mitsopoulos G, Anagnostatos S, Bellos E, et al. Energy and environmental investigation of R744 all-in-one configurations for refrigeration and heating / air conditioning needs of a supermarket. *J Clean Prod*. 2021;279:123234. [DOI](#)
20. Mohammadi K, McGowan JG. A thermo-economic analysis of a combined cooling system for air conditioning and low to medium temperature refrigeration. *J Clean Prod*. 2019;206:580–97. [DOI](#)
21. Kalair AR. Review of carbon dioxide (CO<sub>2</sub>) based heating and cooling technologies : Past , present , and future outlook. *Int J Energy Res*. 2019;(November):1–56.

22. Llopis R, Cabello R, Sánchez D, Torrella E. Energy improvements of CO<sub>2</sub> transcritical refrigeration cycles using dedicated mechanical subcooling. *Int J Refrig*. 2015;55:129–141. [DOI](#)
23. Dorin. Dorin software. 2019 Oct 19. [cited 11/10/2020] Available from: <http://www.dorin.com/en/Software>.
24. Karampour M, Sawalha S. State-of-the-art integrated CO<sub>2</sub> refrigeration system for supermarkets: A comparative analysis. *Int J Refrig*. 2018;86:239–257. [DOI](#)
25. Zhang M. Energy analysis of various supermarket refrigeration systems. *International Refrigeration and Air Conditioning Conference Paper 856* [Internet]. 2006;1–8. [cited 15/10/2020] Available from: <http://docs.lib.purdue.edu/iracc/856>
26. T.O.T.E.E. 20701-3/2010 Climate data of Greek Cities, Technical Directive by the Technical Chamber of Greece [Internet]. 2010. [cited 05/10/2020] Available from: <http://www.helapco.gr/ims/file/installers/totee-klimatika.pdf>.
27. Gullo P, Elmegaard B, Cortella G. Energy and environmental performance assessment of R744 booster supermarket refrigeration systems operating in warm climates. *Int J Refrig*. 2016;64:61–79. [DOI](#)
28. Kalogirou S. The potential of solar industrial process heat applications. *Appl Energy*. 2003;76(4):337–361.
29. Bellos E, Tzivanidis C. Enhancing the performance of a CO<sub>2</sub> refrigeration system with the use of an absorption chiller. *Int J Refrig*. 2019;108:37–52. [DOI](#)

**Cite this article:** Syngounas E, Tsimpoukis D, Koukou MK, Vrachopoulos MG. Integration of a solar-powered absorption chiller for performance enhancement of a supermarket CO<sub>2</sub> refrigeration plant. *Green Energy Sustain*. 2022;2(1), 0003. <https://doi.org/10.47248/ges2202010003>